Sources and Contributors To Short Circuit Current

Flow Of Electrical Energy

Every electrical system confines electric current flow to selected paths by surrounding the conductors with insulators of various types. Short circuit current is the flow of electrical energy that results when the insulation barrier fails and allows current to flow in a shorter path than the intended circuit.

In normal operation, the impedances of the electrical appliance loads limit the current flow to relatively small values, but a short circuit path bypasses the normal current-limiting load impedance.

The result is excessively high current values that are limited only by the limitations of the power source itself and by the small impedances of the conductive elements that still remain in the path between the power source and the short circuit point.

Short circuit calculations are used to determine how much current can flow at certain points in the electrical system so that the electrical equipment can be selected to withstand and interrupt that magnitude of fault current.

In short circuit calculations, the contribution of current sources is first determined, and then the current-limiting effects of impedances in the system are considered in determining how much current can flow in a particular system part.

There are three basic sources of short circuit currents:
The electrical utility

Motors

On-site generators

There are two types of motors that contribute short circuit current:

1. Induction motors
2. Synchronous motors

Between these sources of short circuit current and the point of the short circuit, various impedances act to limit (impede) the flow of current and thus reduce the actual amount of short circuit current “available” to flow into a short circuit.

Naturally, the value of these impedances is different at every point within an electrical system; therefore, the magnitudes of short circuit currents available to flow into a short circuit at different places within the electrical system vary as well.

Several calculation methods are used to determine short circuit currents, and reasonably accurate results can be derived by system simplifications prior to actually performing the calculations.

For example, it is common to ignore the impedance effect of cables except for locations where the cables are very long and represent a large part of the overall short circuit current path impedance.

Accordingly, in the most common form of short circuit calculations, short circuit current is considered to be produced by generators and motors, and its flow is considered to be impeded only by transformers and reactors.

The Ability of the Electrical Utility System to Produce Short Circuit Current

By definition, the source-fault capacity is the maximum output capability the utility can produce at system voltage.

Generally, this value can be gotten from the electrical utility company by a simple request and is most often given in amperes or kilovoltamperes.

Suppose that the utility company electrical system interface data are given as:

\[ MVA_{sc} = 2500 \text{ at } 138 \text{kV with an } X/R = 7 \text{ at the interface point} \]

For this system, the utility can deliver \(2,500,000 \text{ kilovoltamperes (kVA)} + [138 \text{ kV} (\sqrt{3})]\), or a total of 10,459 symmetrical amperes (A) of short circuit current.

The short circuit value from the electrical utility company will be “added to” by virtue of contributions from the on-site generator and motor loads within the plant or building electrical power system.

That is, the short circuit value at the interface point with the electrical utility will be greater than just the value of the utility contribution alone.


Source: